

**Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2011**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil</b>	<b>23,376</b>	--	--	<b>45,659</b>	<b>26,378</b>	<b>8,434</b>	<b>2,426</b>	<b>100,459</b>	<b>962</b>	<b>0</b>	<b>106,192</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>12,926</b>	<b>-528</b>	<b>3,503</b>	<b>2,442</b>	<b>-25</b>	--	<b>425</b>	<b>2,892</b>	<b>955</b>	<b>14,046</b>	<b>22,216</b>
Pentanes Plus	1,166	-528	--	18	2,729	--	566	674	582	1,563	3,472
Liquefied Petroleum Gases	11,760	--	3,503	2,424	-2,754	--	-141	2,218	373	12,483	18,744
Ethane/Ethylene	5,521	--	--	10	-3,321	--	291	--	--	1,919	3,660
Propane/Propylene	4,088	--	3,190	2,016	-164	--	-500	--	41	9,589	8,953
Normal Butane/Butylene	1,213	--	231	258	62	--	-134	703	332	863	4,207
Isobutane/Isobutylene	938	--	82	140	669	--	202	1,515	--	112	1,924
<b>Other Liquids</b>	--	<b>25,941</b>	--	<b>104</b>	<b>-13,917</b>	<b>-636</b>	<b>-2,340</b>	<b>13,206</b>	<b>393</b>	<b>234</b>	<b>48,310</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	25,942	--	70	-19,460	441	-797	7,398	392	0	7,778
Hydrogen	--	--	--	--	--	641	--	641	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol)	--	25,942	--	7	-19,460	-188	-803	6,712	392	0	7,728
Fuel Ethanol <sup>6</sup>	--	25,942	--	--	-19,576	-160	-783	6,597	392	0	7,651
Renewable Fuels Except Fuel Ethanol	--	--	--	7	116	-28	-20	115	--	0	77
Other Hydrocarbons	--	--	--	63	--	-12	6	45	--	0	50
Unfinished Oils	--	--	--	--	231	--	724	-727	--	234	14,121
Motor Gasoline Blend. Comp. (MGBC)	--	-1	--	34	5,312	-1,077	-2,267	6,535	0	0	26,411
Reformulated	--	--	--	2	815	-678	-1,364	1,503	--	0	5,378
Conventional	--	-1	--	32	4,497	-399	-903	5,032	0	0	21,033
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	<b>28</b>	<b>119,179</b>	<b>950</b>	<b>7,586</b>	<b>1,237</b>	<b>-3,621</b>	--	<b>1,182</b>	<b>131,419</b>	<b>79,631</b>
Finished Motor Gasoline	--	28	66,467	50	3,715	1,237	-1,919	--	307	73,109	24,048
Reformulated	--	--	10,862	--	--	709	--	--	--	11,571	--
Conventional	--	28	55,605	50	3,715	528	-1,919	--	307	61,539	24,048
Finished Aviation Gasoline	--	--	48	2	--	--	-47	--	--	97	155
Kerosene-Type Jet Fuel	--	--	7,086	--	1,056	--	-215	--	129	8,228	7,096
Kerosene	--	--	-134	--	--	--	-62	--	83	-155	152
Distillate Fuel Oil	--	--	29,315	124	4,029	0	-2,235	--	103	35,600	30,440
15 ppm sulfur and under <sup>7</sup>	--	--	27,814	113	4,646	0	-2,166	--	1	34,738	27,999
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup>	--	--	717	11	-617	--	-134	--	29	216	1,274
Greater than 500 ppm sulfur	--	--	784	--	--	--	65	--	73	646	1,167
Residual Fuel Oil <sup>8</sup>	--	--	1,413	164	-638	--	-24	--	80	883	1,583
Less than 0.31 percent sulfur	--	--	--	4	--	--	-10	--	NA	NA	112
0.31 to 1.00 percent sulfur	--	--	205	127	--	--	-28	--	NA	NA	242
Greater than 1.00 percent sulfur	--	--	1,208	33	-638	--	14	--	NA	NA	1,229
Petrochemical Feedstocks	--	--	1,310	82	-2	--	152	--	--	1,238	594
Naphtha for Petro. Feed. Use	--	--	1,007	29	-49	--	154	--	--	833	512
Other Oils for Petro. Feed. Use	--	--	303	53	47	--	-2	--	--	405	82
Special Naphthas	--	--	-15	56	72	--	17	--	0	96	145
Lubricants	--	--	278	231	624	--	-49	--	170	1,012	504
Waxes	--	--	60	2	--	--	3	--	38	21	35
Petroleum Coke	--	--	4,598	85	--	--	391	--	225	4,067	2,110
Marketable	--	--	3,218	85	--	--	391	--	225	2,687	2,110
Catalyst	--	--	1,380	--	--	--	--	--	--	1,380	--
Asphalt and Road Oil	--	--	4,715	143	-1,273	--	373	--	47	3,165	12,637
Still Gas	--	--	3,634	--	--	--	--	--	--	3,634	--
Miscellaneous Products	--	--	404	11	3	--	-6	--	1	423	132
<b>Total</b>	<b>36,302</b>	<b>25,441</b>	<b>122,682</b>	<b>49,155</b>	<b>20,022</b>	<b>9,035</b>	<b>-3,110</b>	<b>116,557</b>	<b>3,492</b>	<b>145,699</b>	<b>256,349</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports include industrial alcohol.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."